



Despite fat clays, cost-effective oil pads constructed on schedule using Tensar solution.

CLIENT'S CHALLENGE

This DOE Petroleum Reserve consists of underground crude oil storage facilities on about 400 acres and stores more than 50 million barrels. When it was decided to expand the storage capabilities in 2019, the engineers found the site conditions extremely challenging. Testing indicated fat clays were the predominate soil type meaning the potential for shrink-swell was high. It was imperative that the drilling rigs have very minimal differential movement while mobilized and operating on the well pads .

TENSAR SOLUTION

The overall objective was to create a strong working surface and mitigate the moisture felt by the fat clay. TriAx and FilterGrid-stabilized surfaces were designed that included a lean clay layer to reduce the moisture that filtrated down through the pads. At least six inches of existing natural ground was removed and leveled and a layer of TX160 was placed directly on the fat clay. Next, a minimum 12" thick uncompacted sand layer was placed to drain moisture horizontally instead of vertically. On top of the sand layer, loose lifts with a minimum 8" thick lean clay was placed. This cap of lean clay provided a moisture barrier to isolate the underlying "fat clays" from the changes due to moisture variations and contributed to the overall strength of the section.

After completion of the clay cap, the contractor installed a layer of FilterGrid 60 and placed a 12" lift of aggregate to serve as the finished surface for the well pad. By using FilterGrid 60, the clay cap was unable to intermix with the aggregate thereby preserving the integrity and strength of the section. The engineer summarized the completed well pad in these words, **"We wanted to get the fat clays predictable, and the combination of Triax, sand, lean clay and FilterGrid allowed us to do so."** The contractor placed timber mats on top of the finished aggregate surface until all of the wells had been completed and the drill rigs had demobilized. This maintained the aggregate surface without contamination from the drilling rigs and associated equipment and traffic.

Dept. of Energy Choctaw
Strategic Petroleum Reserve;
Well Pads 32 & 33

 Morrisville, Louisiana

Boardwalk Pipeline Partner
Owner

2H&B, LLC
Contractor

Installation: April 2020 - Jan. 2021
Product: 40,000 sq yd TX160;
25,000 sq yd FG60

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